

BEFORE THE HON'BLE CHHATTISGARH STATE ELECTRICITY

REGULATORY COMMISSION

AT RAIPUR

PETITION NO. 89/2025

IN THE MATTER OF:

Adani Power Limited, Raigarh, Chhattisgarh

... Petitioner

Versus

Chhattisgarh State Power Distribution Company Limited, Raipur, Chhattisgarh

... Respondent

Petitioner's response to the specific requisitions is as under:

1. **Ld. Commission's requisition:** *"General & Technical details of Power Plant in the format specified in Annexure-1."*

Petitioner's Response:

The General & Technical details of Power Plant in the specified format is attached herewith and marked as "**Annexure-1**".

2. **Ld. Commission's requisition:** *"Coal details in the format specified in Annexure-2."*

Petitioner's Response: The details of coal for FY 2024-25 in the specified format is attached herewith and marked as "**Annexure-2**".

3. **Ld. Commission's requisition:** *"Secondary fuel detail in the format specified in Annexure-3."*

Petitioner's Response: The details of Secondary fuel for FY 2024-25 in the specified format is attached herewith and marked as "**Annexure-3**".



4. **Ld. Commission's requisition:** *"Generation and Supply Data in the format specified in Annexure-4 along with copy of Form-G submitted to Chief Electrical Officer for FY 2024-25."*

Petitioner's Response: The details of Generation and Supply data along with Form-G for FY 2024-25 in the specified format is attached herewith and marked as **"Annexure-4"**.

5. **Ld. Commission's requisition:** *"Bill-wise coal detail in the format specified in Annexure-5."*

Petitioner's Response: The details of coal for FY 2024-25 in the specified format is attached herewith and marked as **"Annexure-5"**.

6. **Ld. Commission's requisition:** *"Whether linkage coal is available for supply of 5% of net generated of power to CSPDCL, if not, then reason thereof."*

Petitioner's Response: As per the PPA dated 09.02.2015 signed between APL-Raigarh TPP and CSPDCL, APL has been obligated to supply 5% of the net energy generated to CSPDCL.

It is submitted that as per the terms of FSA, MCL is obligated to supply only 75% of ACQ in a financial year. Any additional linkage coal supply beyond 75% of ACQ is made by MCL to generators depending upon the linkage coal stock available in its coal mines. This additional supply of linkage coal from MCL is not known at the beginning of the financial year and is usually known only during the course of the financial year depending upon the coal stock available with MCL as per its actual coal production. Further, the quantum of linkage coal received in the plant varies every month depending upon the receipt of coal rakes from MCL with different percentages of ACQ on quarterly basis as per the terms of FSA and decided by sub-group meetings comprising of representatives of Ministry of Coal, Ministry of Power, CEA, CIL, SECL, Railways, State GENCOS and IPPs depending upon the availability of rakes.



APL-Raigarh TPP like any other generating company is mitigating the shortfall in supply of linkage coal from SECL by procuring fuel through alternate sources.

Accordingly, APL-Raigarh TPP have been using alternate coal to mitigate the shortfall in linkage coal to generate power. It is submitted that as per Regulation 45.5 of the CSERC MYT Regulations, 2021, the month wise blended cost of coal sources from different sources has to be considered for the purpose of computation of Energy Charge Rate (ECR) rather than the total quantity of coal required for power generated on annual basis. Hon'ble Commission is accordingly requested to determine the month wise ECR for the FY 2024-25.

7. **Ld. Commission's requisition:** *"Bill-wise secondary fuel detail in the format specified in Annexure-6."*

Petitioner's Response: The details of secondary fuel for FY 2024-25 in the specified format is attached herewith and marked as **"Annexure-6"**.

8. **Ld. Commission's requisition:** *"Information related to P&L account in the format given in Annexure-7 along with copy of the audited annual account."*

Petitioner's Response: The details of Information related to P&L account for FY 2024-25 in the specified format is attached herewith and marked as **"Annexure-7"** along with copy of Certificate issued by Cost Auditor.

9. **Ld. Commission's requisition:** *"Detail of Loan portfolio which was availed during for FY 2024-25 for computation of carrying cost i.e. applicable rate of interest on working capital as per Regulation 26.4 and 32 of CSERC MYT Tariff Regulations, 2021."*

Petitioner's Response: Since APL-Raipur TPP has signed a long term PPA with CSPDCL for supply of 5% power at variable charges and there being no aspect of determination of fixed charges. Therefore, the computation of carrying cost



involved shall be based on the normative parameter of rate of interest on working capital.

10. **Ld. Commission's requisition:** *"Computation of Energy Charge Rate (ECR) in the format given in Annexure-8."*

Petitioner's Response: The Computation of ECR for FY 2024-25 in the given format is attached herewith and marked as "**Annexure-8**".

In addition to the above, it is submitted that as per CSERC MYT Regulations, 2021 which were valid till FY 2024-25 as well as CERC Tariff Regulations, 2024, the Petitioner requests Hon'ble CSERC to allow APL-Raipur TPP to raise month wise invoices for ECR for FY 2025-26, based on the actual landed cost of coal and actual GCV of coal as received, duly considering the normative operating parameters as per applicable Regulation 45.5 of the CSERC MYT Regulations, 2021. The above month wise invoicing by the generating station based on actual coal parameters shall also help in reduction of the regulatory dues burden on Discoms.





Affidavit on behalf of the Petitioner/ Adani Power Limited-Raigarh TPP

I, **Prateek Pandey**, aged about 50 years, Authorized Signatory of Petitioner / Adani Power Limited – Raigarh TPP, Village Chhote Bhandar, P. O. Bade Bhandar, Tehsil Pussore, District Raigarh, Chhattisgarh do hereby solemnly affirm and state as under:

1. I say that I am the Authorized Signatory of the Petitioner Company and I am competent to affirm the present Affidavit on behalf of the Petitioner.
2. I say that the captioned Petition has been filed on behalf of the Petitioner for determination of Energy Charges Rate for the Financial Year **2024-25** under the CSERC (Terms and Conditions for determination of tariff according to Multi-Year Tariff principles and Methodology and Procedure for determination of Expected revenue from Tariff and Charges) Regulations, 2021 and Section 86(1)(a) of the Electricity Act, 2003 read with Section 62 of Electricity Act, 2003 for supply of five (5%) Power from 600 MW coal based Thermal power plant of Adani Power Limited - Raigarh TPP, Raigarh, Chhattisgarh pursuant to the PPA dated 09.02.2015.
3. I say that this Ld. Chhattisgarh State Electricity Regulatory Commission ("Ld. Commission") vide letter no. **P. No. 89 of 2025/418** dated 24.02.2026 has directed the Petitioner to submit Additional Information for **FY 2024-25**.
4. I say that in compliance with the aforesaid, Petitioner's response to the specific requisitions is made in paragraphs from **1 to 10** of the submission.
5. I say that this Ld. Commission may be pleased to take the aforesaid on record and declare compliance of its letter dated 24.02.2026.
6. I say that the facts stated aforesaid are true and correct to the best of my knowledge on the records of the Petitioner Company and the legal submissions made are based upon information received by me and believed to be true.



21 APR 2026



VERIFICATION

I, **Prateek Pandey**, the deponent, do hereby verify the contents of my above affidavit are true and correct, no part of it is false and nothing material has been concealed there from.

Verified at Raipur on 20th day of April 2026.



Prateek Pandey
Signature of Witness

2.1 APR 2026
SOLEMNLY AFFIRMED OR
SWORN BEFORE ME BY
THE WITHIN NAMED

Pawan Yadav s/o mahesh
Yadav, Bhatgaon, mang
basti, Raipur, C.G.
mob. 8370012850

S. S. OJHA
Notary/Advocate
Vyas Gali, Sadar Baza
Raipur (C.G.) INDIA

2.1 APR 2026

General & Technical details of Power Plant (Annexure - 1)		
Sr.no.	Particulars	
1	Plant Name	Adani Power Limited-Raigarh TPP
2	Capacity of Plant	1*600 MW
3	No. of Unit(s)	1
4	Date of PPA	09-Feb-15
5	Date of PSA	NA
6	Date of FSA(s)	09-Nov-15
7	CoD of Plant	01-Apr-14
8	Unit wise CoD	Single Unit
9	Date of re-commencement of power supply to CSPDCL	07-Jan-20
10	Design Heat Rate (KCal/kWh) as per OEM	2371
11	Boiler Pressure Rating (Kg/cm2)	167.8
12	SHT/RHT in degree centigrade	540/540
13	Type of Boiler feed pump (Electrical/ Turbine Driven)	Turbine Driven (2)- for normal operation, Electrical driven (1) - for start-up operation
14	Max. Turbine Cycle Heat rate (KCal/kWh)	2097 (50% TMCR)
15	Min. Boiler Efficiency	86.1 (Guaranteed %)
16	Max Design Unit Heat rate (Kcal/kWh)	2436 (50% TMCR)
17	Cooling Tower (Natural/Forced draught cooling)	Natural
18	Type of Station (Pit head/Non Pit head)	Non Pit head
19	Normative Transit & Handling loss in (%)	0.80%
20	Actual Transit & Handling loss in (%)	0.80%
21	Please provide reason if linkage coal allocation is not available for CSPDCL	Linkage Coal allocation is available for CSPDCL PPA.
22	Annual Contracted Capacity (ACQ) for CSPDCL in MT	141458
23	Annual Contracted Capacity (ACQ) for CSPDCL in %	100.00%
24	Actual qty of linkage Coal in MT received for CSPDCL	157533
25	Actual qty of linkage Coal in % received for CSPDCL	111%
26	Qty (MT & %) of imported coal consumed for supplying 5% of net generated power to CSPDCL	1706 MT (0.05%)
26.1	Reason for using imported coal, if any	The materialization of linkage coal under the FSA on month to month basis by the TPP depends on the production & availability of coal in coal mines and cannot be accurately forecasted at the beginning of the financial year. Only at the end of the financial year, the exact quantity of linkage coal supplied by Coal Company is known. Further, a very small quantity of imported coal was purchased to blend with the available coal to comply with the mandatory directions issued by Ministry of Power vide letter dated 04.03.2024.
27	Whether Generator signed PPA with other DISCOM? (Y/N)	No
27.1	If Yes, then how much (in % an MU) of net generation	Not Applicable

Coal Details (Annexure-2)	
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Summary of Coal Details for FY 2024-25									
		Opening Stock as per Book				Closing Stock as per Book (inclusive)		CGW as	

S. No.	Particular	Purchase as per bill		Received in Stock Yard		Consumption as per book		Closing stock as per book (inclusive of In-transit stock)	GCV ARB	GCV As Billed	
		Ovty in MT	Amount in ₹	Ovty in MT	Amount in ₹	Ovty in MT	Amount in ₹				
1.1.1	Linkage Coal (MCL-FSA) Details	42,122	79,61,68,253	1,53,033	35,60,26,832	1,57,533	36,58,40,922	1,57,392	36,55,12,745	42,264	79,94,90,344
1.1.2	Linkage Coal (Shakti-FSA) Details	79,069	22,31,18,682	27,16,840	6,88,89,29,899	27,16,840	6,88,89,29,899	26,39,152	6,73,23,53,615	1,56,177	36,96,94,966
1.1.2	E-Auction	60,764	15,79,37,344	2,30,014	6,74,58,365	2,30,014	6,74,56,112	2,70,985	78,41,05,213	19,793	4,81,88,243
1.1.3	Special Auction Coal	-	-	-	-	-	-	-	-	-	-
1.1.4	Trader Coal	7,430	2,72,62,677	55,171	32,93,81,402	59,781	35,14,07,881	58,952	34,65,64,432	8,260	3,21,06,126
1.1.5	Imported Coal	5,539	5,06,10,665	-	-	-	-	1,706	1,57,23,965	3,832	3,48,86,700
1.1.6	Other Ancillary Coal Cost	-	-	-	22,93,98,418	-	22,93,98,418	-	22,93,98,418	-	-
	Total/Wt. Average	1,94,925	53,80,97,622	31,55,058	8,47,80,94,916	31,64,168	8,50,99,33,233	31,28,187	8,49,36,58,388	2,30,905	55,43,72,466

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1.1.5 Imported Coal Details									
Sl. No.	Country of Origin	Port of Origin	Port of Destination	Quantity (MT)	Value (USD)	Value (INR)	Value (USD)	Value (INR)	Value (USD)
1	Indonesia	Belawan	Chennai	10000	1000000	80000000	1000000	80000000	1000000
2	Australia	Adelaide	Chennai	5000	500000	40000000	500000	40000000	500000
3	South Africa	Durban	Chennai	3000	300000	24000000	300000	24000000	300000
4	USA	Los Angeles	Chennai	2000	200000	16000000	200000	16000000	200000
5	Canada	Vancouver	Chennai	1000	100000	8000000	100000	8000000	100000
6	UK	London	Chennai	500	50000	4000000	50000	4000000	50000
7	Germany	Berlin	Chennai	500	50000	4000000	50000	4000000	50000
8	France	Paris	Chennai	500	50000	4000000	50000	4000000	50000
9	Italy	Rome	Chennai	500	50000	4000000	50000	4000000	50000
10	Spain	Madrid	Chennai	500	50000	4000000	50000	4000000	50000
11	Japan	Tokyo	Chennai	500	50000	4000000	50000	4000000	50000
12	China	Shanghai	Chennai	500	50000	4000000	50000	4000000	50000
13	India	Chennai	Chennai	500	50000	4000000	50000	4000000	50000
14	Other Countries			500	50000	4000000	50000	4000000	50000
15	Total			30000	3000000	240000000	3000000	240000000	3000000

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Secondary Fuel Detail (Annexure-3)

1.3 Summary of Secondary Fuel Details for FY 2024-25

S. No.	Particular	Opening Stock as per Book (inclusive of In-transit stock)		Purchase as per bill		Consumption as per book		Closing Stock as per Book (inclusive of In-transit stock)		GCV
		Qty in kL	Amount in ₹	Qty in kL	Amount in ₹	Qty in kL	Amount in ₹	Qty in kL	Amount in ₹	
1.3.1	HSD	-	-	-	-	-	-	-	-	-
1.3.2	LDO	444	3,61,97,960	505	3,44,92,726	668	5,04,39,234	281	2,02,51,453	8.633
1.3.3	etc.	-	-	-	-	-	-	-	-	-

1.3.2 LDO Details:

S. No.	Month	Opening Stock as per Book		Purchase as per bill		Consumption as per book		Closing Stock as per Book		GCV
		Qty in kL	Amount in ₹	Qty in kL	Amount in ₹	Qty in kL	Amount in ₹	Qty in kL	Amount in ₹	
1	Apr	444	3,61,97,960	-	-	-	-	444	3,61,97,960	
2	May	444	3,61,97,960	-	-19,542.48	-	-	444	3,61,78,418	
3	Jun	444	3,61,78,418	-	-	29	23,23,231	415	3,38,55,186	
4	Jul	415	3,38,55,186	29	20,09,397	75	60,57,200	369	2,98,07,383	
5	Aug	369	2,98,07,383	-	-4,35,600.00	-	-	369	2,93,71,783	
6	Sep	369	2,93,71,783	-	-	79	62,82,904	290	2,30,88,879	
7	Oct	290	2,30,88,879	86	57,59,048	113	86,62,465	263	2,01,85,461	
8	Nov	263	2,01,85,461	282	1,97,09,305	160	1,16,68,880	386	2,82,25,886	
9	Dec	386	2,82,25,886	-	-1,84,000	148	1,07,56,967	238	1,72,84,919	
10	Jan	238	1,72,84,919	108	76,54,119	26	18,75,034	320	2,30,64,004	
11	Feb	320	2,30,64,004	-	-	-	-	320	2,30,64,004	
12	Mar	320	2,30,64,004	-	-	39	28,12,552	281	2,02,51,453	
	Total			505	3,44,92,726	668	5,04,39,234			-

Generation & Supply Data (Annexure-4)

Monthly Data related to Generation from unit under PPA for FY 2024-25

S. No.	Month	Gross Generation	Auxiliary Consumption as per Form - G	Net Generation	Unit Supply to CSPDCL under PPA	Auxiliary Consumption	Remarks
		MU	MU	MU	MU	%	
		A	B	C=A-B	D	E=B/A	
1	Apr	429.632	22.289	407.343	18.630	5.19%	
2	May	428.940	23.064	405.876	18.342	5.38%	
3	Jun	408.153	22.503	385.650	16.566	5.51%	
4	Jul	372.735	20.226	352.509	14.471	5.43%	
5	Aug	390.048	20.334	369.714	14.050	5.21%	
6	Sep	269.952	15.636	254.316	10.644	5.79%	
7	Oct	331.233	18.054	313.179	14.232	5.45%	
8	Nov	150.075	9.382	140.693	5.169	6.25%	
9	Dec	302.915	15.396	287.519	12.059	5.08%	
10	Jan	442.876	21.326	421.550	18.502	4.82%	
11	Feb	404.533	19.455	385.078	17.226	4.81%	
12	Mar	439.565	21.328	418.236	16.541	4.85%	
	Total	4370.657	228.993	4141.665	176.433	5.24%	

FORM-G

[Vide Rule 7(1)]

Capacity:

Energy meter Sr.No.

Monthly abstract showing total No. unit of electrical energy sold or supplied to consumers by the Distributors or Producer consumed by himself or his employees.

1. **Name of the Distributor/Producer** : M/s Adani Power Limited (Formerly REGL), Raigarh
2. **ADDRESS** : Adani Power Limited , Village: CHHOTE BHANDAR,
POST: BADE BHANDAR, TEHSIL: PUSSORE,
DISST. RAIGARH, C.G
3. **Style of Business** : IPP
4. **Return of Month Ending** : April 2023
5. **In Respect of Station** : M/s Adani Power Limited , Raigarh
6. **Total Unit Generated** : 420056000
7. **Total Units Purchased** :
8. **Total Units Generated & Purchased:**
9. **Total Units Dutiable** : 21127478
10. **Total Units Non Dutiable** : 398928522
11. **Total Unit Accounted For** : 21127478
12. **Total Units Unaccounted For** : 398928522

Sr.No.	TG/DG /solar with Sr.No.	TG/DG /Solar with Capacity	Meter Reading			Meter MF/PF	Total Unit (kWh)
			Final Meter Reading	Initial Meter Reading	Difference (GWH)		
1	TG 1 Cap.600MW	600MW	16861.64	16441.58	420.056	1	420056000
1	DG-1 N12J434466/1. 9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/1. 9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/1 00kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
							420056000

Electricity Duty Payable on Total Units: 21127478 unit

EChallan No.: ED on APC: Rs.19462633/= Ch No:/66130523000312/13Dt.: 29May2023

ED on Power Sale: Rs. 1273720 /= Ch No:/66130523000314 Dt.: 29May2023

Consumer Seal & Sign

Ashwani Pandey
Adani Power, Raigarh.

MONTH: April 2023

FORM-1

PART 1

DETAILS OF POWER GENERATION

Sr.No.	TG/DG /solar with Sr.No.	TG/DG /Solar with Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG-1	600MW	420056000	21127478	398928522
	TOTAL: (A)		420056000	21127478	398928522
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR				
	TOTAL: (B)		0	0	0
	GRAND TOTAL: (A+B)		420056000	21127478	398928522

PART 2

DETAILS OF POWER CONSUMPTION

Sr. N o	TG/DG /solar with Sr.No.	TG/DG /Solar with Capacity	Energy Unit Consumed By Self (KWH)	Energy Unit Sold to CSPTrdCL (KWH)	Energy Unit Distrib uted to Colony (KWH)	Energy Unit Sold to Other Consumer (KWH) Out Side The State	Energy Unit Sold to Other Consum er (KWH) In Side the State	O th er	Total Energy Unit (KWH)
1	TG-1	600MW	0	18196000	0	380732522	0	0	398928522
	TOTAL: (A)		0	18196000	0	380732522	0	0	398928522
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL: (B)		0	0	0	0	0	0	0
	GRAND TOTAL: (A+B)		0	18196000	0	380732522	0	0	398928522

Consumer Seal & Sign

Ashwani Pandey

APL, Adani Power & Raigarh

FORM-G
[Vide Rule 7(1)]

Capacity:

Energy meter Sr.No.

Monthly abstract showing total No. unit of electrical energy sold or supplied to consumers by the Distributors or Producer consumed by himself or his employees.

1. **Name of the Distributor/Producer** : M/s Adani Power Limited (Formerly REGL), Raigarh
2. **ADDRESS** : Adani Power Limited , Village: CHHOTE BHANDAR,
POST: BADE BHANDAR, TEHSIL: PUSSORE,
DISST. RAIGARH, C.G
3. **Style of Business** : IPP
4. **Return of Month Ending** : May 2023
5. **In Respect of Station** : M/s Adani Power Limited ,Raigarh
6. **Total Unit Generated** : 428452000
7. **Total Units Purchased** : 0
8. **Total Units Generated & Purchased**: 428452000
9. **Total Units Dutiable** : 21722653
10. **Total Units Non Dutiable** : 406729347
11. **Total Unit Accounted For** : 21722653
12. **Total Units Unaccounted For** : 406729347

Sr.No.	TG/DG /solar with Sr.No.	TG/DG /Solar with Capacity	Meter Reading			Meter MF/PF	Total Unit (kWh)
			Final Meter Reading	Initial Meter Reading	Difference (GWH)		
1	TG 1 Cap.600MW	600MW	17290.09	16861.64	428.4520	1	428452000
1	DG-1 N12J434466/1. 9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/1. 9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/1 00kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
							428452000

Electricity Duty Payable on Total Units: 21722653 unit

EChallan No.: ED on APC: Rs. 20010908/= Ch No/: 66130623000223, Dt: 26-June-2023
ED on Power Sale: Rs. 1284255 /= Ch No/: 6613062300024, Dt: 26-June-2023

S.
Haridas
Digitally signed
by S. Haridas
Date: 2023.06.29
15:07:12 +05'30'
Consumer Seal & Sign

MONTH: May 2023

FORM-1

PART 1

DETAILS OF POWER GENERATION

Sr.No.	TG/DG /solar with Sr.No.	TG/DG /Solar with Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG-1	600MW	428452000	21722653	406729347
	TOTAL: (A)		428452000	21722653	406729347
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR				
	TOTAL: (B)		0	0	0
	GRAND TOTAL: (A+B)		428452000	21722653	406729347

PART 2

DETAILS OF POWER CONSUMPTION

Sr. No	TG/DG /solar with Sr.No.	TG/DG /Solar with Capacity	Energy Unit Consumed By Self (KWH)	Energy Unit Sold to CSPTrdCL (KWH)	Energy Unit Distributed to Colony (KWH)	Energy Unit Sold to Other Consumer (KWH) Out Side The State	Energy Unit Sold to Other Consumer (KWH) In Side the State	Other	Total Energy Unit (KWH)
1	TG-1	600MW	0	18346500	0	388382847	0	0	406729347
	TOTAL: (A)		0	18346500	0	388382847	0	0	406729347
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL: (B)		0	0	0	0	0	0	0
	GRAND TOTAL: (A+B)		0	18346500	0	388382847	0	0	406729347

S.
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Consumer Seal & Sign

FROM-"G"						
[Vide Rule 7 (i)]						
Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees						
1	Name of the the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGL)				
2	Address	Adani Power Limited , Village: CHHOTE BHANDAR, POST: BADE BHANDAR, TEHSIL: PUSSORE, DISST. RAIGARH, C.G.				
3	Style of business	IPP				
4	Return for month ending	Jun-23				
5	In respect of station	M/s Adani Power Limited, Raigarh				
6	Total unit generated	386136000.00	KWH			
7	Total unit purchased	58727.00	KWH			
8	Total of unit generated and purchased	386194727.00	KWH			
9	Total units dutiable	20884070.00	KWH Aux. Cons. +	18000225.00	KWH CSPDCL Units	
10	Total units non-dutiable	365310657.00	KWH			
11	Total units accounted for	386194727.00	KWH Aux. Cons. +	18000225.00	KWH CSPDCL Units	
12	Total units unaccounted for	0.00	KWH			

Sr. No.	TG/DG/SOLAR SL. NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF/ PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	17290088000.00	17676224000.00	386136000.00	1	386136000.00
1	DG-1 N12J434466/1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
Total Generation							386136000.00

Electricity Duty Payable on total units : 20884070.00 KWH Aux. Cons. + 18000225 KWH CSPDCL Units

Challan No. & Date : ED on APC:Rs.19238405/-Ch No:66130723000297 Dt:28-July-23
ED on PowerSale:Rs.1260015/- Ch No: 66130723000298 Dt 28-July-23

MONTH: Jun-23

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Consumer Seal & Sign

Form - 1
PART 1
DETAILS OF POWER GENERATION

Sr. No.	TG/DG/SOLAR Sl. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG 1	600MW	386136000.00	20884070.00	365251930.00
	TOTAL :- (A)		386136000.00	20884070.00	365251930.00
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
	G. TOTAL :- (A+B)		386136000.00	20884070.00	365251930.00

PART 2

DETAILS OF CONSUMPTION

Sr. No.	TG/DG/SOLAR Sl. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	18000225.00	0	347251705.00		0	365251930.00
	TOTAL :- (A)		0	18000225.00	0	347251705.00			365251930.00
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
	G. TOTAL :- (A+B)		0	18000225	0	347251705	0	0	365251930

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 Consumer Seal & Sign

FROM-"G"					
[Vide Rule 7 (i)]					
Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees					
1	Name of the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGI)			
2	Address	Adani Power Limited , Village: CHHOTE BHANDAR, POST: BADE BHANDAR, TEHSIL: PUSSORE, DIST: RAIGARH, C.G.			
3	Style of business	IPP			
4	Return for month ending	Jul-23			
5	In respect of station	M/s Adani Power Limited, Raigarh			
6	Total unit generated	383138000	kWH		
7	Total unit purchased	0.0	KWH		
8	Total of unit generated and purchased	383138000	KWH		
9	Total units dutiable	21526312	KWH Aux. Cons. +	16483570	KWH CSPDCL Units
10	Total units non-dutiable	361611688	KWH		
11	Total units accounted for	383138000	KWH Aux. Cons. +	16483570	KWH CSPDCL Units
12	Total units unaccounted for	0.0	KWH		

Sr. No.	TG/DG/SOLAR Sl. NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF/ PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	17676224000	18059362000	383138000	1	383138000
1	DG-1 N12J434466/1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
Total Generation							383138000

Electricity Duty Payable on total units : 21526312 KWH Aux. Cons. + 16483570 KWH CSPDCL Units

ED on APC:Rs19830038/- Ch No: 66130823000219 Dt. 24/08/2023
Challan No. & Date :
ED on PowerSale:Rs.1153850/- Ch No: 66130823000220 Dt. 24/08/2023

MONTH: Jul-23

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Date: 2023.08.25 16:21:31 +05'30'
Consumer Seal & Sign

Form - 1
PART 1
DETAILS OF POWER GENERATION

Sr. No.	TG/DG/SOLAR Sl. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG 1	600MW	383138000.00	21526312.00	361611688.00
	TOTAL :- (A)		383138000.00	21526312.00	361611688.00
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
	G. TOTAL :- (A+B)		383138000.00	21526312.00	361611688.00

PART 2

DETAILS OF CONSUMPTION

Sr. No.	TG/DG/SOLAR Sl. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	16483570.00	0	345128118.00		0	361611688.00
	TOTAL :- (A)		0	16483570.00	0	345128118.00			361611688.00
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
	G. TOTAL :- (A+B)		0	16483570	0	345128118	0	0	361611688


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FROM: "G"				
[Vide Rule 7 (i)]				
Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees				
1	Name of the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGI)		
2	Address	Adani Power Limited , Village: CHHOTE BHANDAR, POST: BADE BHANDAR, TEHSIL: PUSSORE, DIST: RAIGARH, C.G.		
3	Style of business	IPP		
4	Return for month ending	Aug-23		
5	In respect of station	M/s Adani Power Limited, Raigarh		
6	Total unit generated	168015802	kWH	
7	Total unit purchased	1844653.0	KWH	
8	Total of unit generated and purchased	169860455	KWH	
9	Total units dutiable	10097392	KWH Aux. Cons. +	7067493 KWH CSPDCL Units
10	Total units non-dutiable	159763063	KWH	
11	Total units accounted for	169860455	KWH Aux. Cons. +	7067493 KWH CSPDCL Units
12	Total units unaccounted for	0.0	KWH	

Sr. No.	TG/DG/SOLAR Sl. NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF/ PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	18059362000	18227377802	168015802	1	168015802
1	DG-1 N12J434466/1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
Total Generation							168015802

Electricity Duty Payable on total units : 10097392 KWH Aux. Cons. + 7067493 KWH CSPDCL Units

ED on APC:Rs 9301718/-Ch No: 66130923000191 Dt: 26/09/2023
Challan No. & Date :
ED on PowerSale:Rs.494725/- Ch No: 66130923000192 Dt: 26/09/2023

MONTH: Aug-23

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Consumer Seal & Sign

Form - 1
PART 1
<u>DETAILS OF POWER GENERATION</u>

Sr. No.	TG/DG/SOLAR Sl. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG 1	600MW	168015802.00	10097392.39	157918409.61
	TOTAL :- (A)		168015802.00	10097392.39	157918409.61
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
	G. TOTAL :- (A+B)		168015802.00	10097392.39	157918409.61

PART 2

DETAILS OF CONSUMPTION

Sr. No.	TG/DG/SOLAR Sl. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	7067493.00	0	150850916.61		0	157918409.61
	TOTAL :- (A)		0	7067493.00	0	150850916.61			157918409.61
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
	G. TOTAL :- (A+B)		0	7067493	0	150850916.6	0	0	157918409.6


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FROM-"G"				
[Vide Rule 7 (i)]				
Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees				
1	Name of the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGL)		
2	Address	Adani Power Limited , Village: CHHOTE BHANDAR, POST: BADE BHANDAR, TEHSIL: PUSSORE, DISST. RAIGARH, C.G.		
3	Style of business	IPP		
4	Return for month ending	Sep-23		
5	In respect of station	M/s Adani Power Limited, Raigarh		
6	Total unit generated	125956198	KWH	
7	Total unit purchased	1623881.0	KWH	
8	Total of unit generated and purchased	127580079	KWH	
9	Total units dutiable	7335127	KWH Aux. Cons. +	5553140 KWH CSPDCL Units
10	Total units non-dutiable	120244952	KWH	
11	Total units accounted for	127580079	KWH Aux. Cons. +	5553140 KWH CSPDCL Units
12	Total units unaccounted for	0.0	KWH	

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF / PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	18227377802	18353416000	125956198	1	125956198
1	DG-1 N12J434466/1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
Total Generation							125956198

Electricity Duty Payable on total units : 7335127 KWH Aux. Cons. + 5553140 KWH CSPDCL Units

ED on APC:Rs. 6757119/- Ch No: 66131023000367 Dt: 30/10/2023
Challan No. & Date :
ED on PowerSale:Rs. 388720/- Ch No: 66131023000369 Dt: 30/10/2023

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Date: 2023.10.31 14:42:26 +05'30'

MONTH Sep-23

Consumer Seal & Sign

Form - 1
PART 1
DETAILS OF POWER GENERATION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG 1	600MW	125956198.00	7335127.00	118621071.00
	TOTAL :- (A)		125956198.00	7335127.00	118621071.00
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100KVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100KVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
	G. TOTAL :- (A+B)		125956198.00	7335127.00	118621071.00

PART 2

DETAILS OF CONSUMPTION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	5553140.00	0	113067931.00		0	118621071.00
	TOTAL :- (A)		0	5553140.00	0	113067931.00			118621071.00
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100KVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100KVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
	G. TOTAL :- (A+B)		0	5553140	0	113067931	0	0	118621071

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Consumer Seal & Sign

FROM-"G"					
[Vide Rule 7 (i)]					
Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees					
1	Name of the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGI)			
2	Address	Adani Power Limited , Village: CHHOTE BHANDAR, POST: BADE BHANDAR, TEHSIL: PUSSORE, DISST. RAIGARH, C.G.			
3	Style of business	IPP			
4	Return for month ending	Oct-23			
5	In respect of station	M/s Adani Power Limited, Raigarh			
6	Total unit generated	335984000	kWH		
7	Total unit purchased	563675.0	KWH		
8	Total of unit generated and purchased	336547675	KWH		
9	Total units dutiable	17645609	KWH Aux. Cons. +	15228445	KWH CSPDCL Units
10	Total units non-dutiable	318902066	KWH		
11	Total units accounted for	336547675	KWH Aux. Cons. +	15228445	KWH CSPDCL Units
12	Total units unaccounted for	0.0	KWH		

Sr. No.	TG/DG/SOLAR SL NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF/ PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	18353416000	18689400000	335984000	1	335984000
1	DG-1 N12J434466/1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
Total Generation							335984000

Electricity Duty Payable on total units : 17645609 KWH Aux. Cons. + 15228445 KWH CSPDCL Units

ED on APC:Rs. 16255135/- Ch No: 66131123000376 Dt: 29/11/2023
Challan No. & Date :
ED on PowerSale:Rs. 1065991/- Ch No:66131123000386 Dt: 29/11/2023

MONTH: Oct-23

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Consumer Seal & Sign

Form - 1
PART 1
<u>DETAILS OF POWER GENERATION</u>

Sr. No.	TG/DG/SOLAR Sl. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG 1	600MW	335984000.00	17645609.00	318338391.00
	TOTAL :- (A)		335984000.00	17645609.00	318338391.00
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
	G. TOTAL :- (A+B)		335984000.00	17645609.00	318338391.00

PART 2

DETAILS OF CONSUMPTION

Sr. No.	TG/DG/SOLAR Sl. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	15228445.00	0	303109946.00		0	318338391.00
	TOTAL :- (A)		0	15228445.00	0	303109946.00			318338391.00
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
	G. TOTAL :- (A+B)		0	15228445	0	303109946	0	0	318338391

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 by S. Haridas
 Date: 2023.11.30
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Consumer Seal & Sign

FROM-"G"				
[Vide Rule 7 (i)]				
Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees				
1	Name of the the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGL)		
2	Address	Adani Power Limited , Village: CHHOTE BHANDAR, POST: BADE BHANDAR, TEHSIL: PUSSORE, DISST. RAIGARH, C.G.		
3	Style of business	IPP		
4	Return for month ending	Nov-23		
5	In respect of station	M/s Adani Power Limited, Raigarh		
6	Total unit generated	322324000	KWH	
7	Total unit purchased	0.0	KWH	
8	Total of unit generated and purchased	322324000	KWH	
9	Total units dutiable	17351067	KWH Aux. Cons. +	14513918 KWH CSPDCL Units
10	Total units non-dutiable	304972933	KWH	
11	Total units accounted for	322324000	KWH Aux. Cons. +	14513918 KWH CSPDCL Units
12	Total units unaccounted for	0.0	KWH	

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF/ PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	18689400000	19011724000	322324000	1	322324000
1	DG-1 N12J434466/1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
Total Generation							322324000

Electricity Duty Payable on total units : 17351067 KWH Aux. Cons. + 14513918 KWH CSPDCL Units

Challan No. & Date : ED on APC:Rs. 15983803.00 - Ch No: 66131223000438 Dt: 28/12/2023
ED on PowerSale:Rs. 1015974.00 - Ch No: 66131223000439 Dt: 28/12/2023

MONTH: Nov-23

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Form - 1
PART 1
DETAILS OF POWER GENERATION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG 1	600MW	322324000.00	17351067.00	304972933.00
	TOTAL :- (A)		322324000.00	17351067.00	304972933.00
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
	G. TOTAL :- (A+B)		322324000.00	17351067.00	304972933.00

PART 2

DETAILS OF CONSUMPTION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	14513918.00	0	290459015.00		0	304972933.00
	TOTAL :- (A)		0	14513918.00	0	290459015.00			304972933.00
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
	G. TOTAL :- (A+B)		0	14513918	0	290459015	0	0	304972933

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FROM-"G"					
[Vide Rule 7 (i)]					
Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees					
1	Name of the the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGL)			
2	Address	Adani Power Limited , Village: CHHOTE BHANDAR, POST: BADE BHANDAR,TEHSIL: PUSSORE, DISST. RAIGARH, C.G.			
3	Style of business	IPP			
4	Return for month ending	Dec-23			
5	In respect of station	M/s Adani Power Limited, Raigarh			
6	Total unit generated	351778000	KWH		
7	Total unit purchased	0.0	KWH		
8	Total of unit generated and purchased	351778000	KWH		
9	Total units dutiable	18560979	KWH Aux. Cons. +	17125765	KWH CSPDCL Units
10	Total units non-dutiable	333217021	KWH		
11	Total units accounted for	351778000	KWH Aux. Cons. +	17125765	KWH CSPDCL Units
12	Total units unaccounted for	0.0	KWH		

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF/ PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	19011724000	19363502000	351778000	1	351778000
1	DG-1 N12J434466/ 1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/ 1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/ 100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
Total Generation							351778000

Electricity Duty Payable on total units: 18560979 KWH Aux. Cons. + 17125765 KWH CSPDCL Units		
Challan No. & Date:	ED on APC: Rs.17098374.00	Ch No: 66130124000315
	ED on Power Sale: Rs.1198804	Ch No: 66130124000316

Month: Dec'23

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Sign& Company Seal

Form - 1
PART 1
<u>DETAILS OF POWER GENERATION</u>

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit(KWH)	Net Unit (KWH)
1	TG 1	600MW	351778000	18560979	333217021
	TOTAL :- (A)		351778000	18560979	333217021
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
	G. TOTAL :- (A+B)		351778000	18560979	333217021

PART 2
<u>DETAILS OF CONSUMPTION</u>

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	17125765	0	316091256		0	333217021
	TOTAL :- (A)		0	17125765	0	316091256			333217021
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
	G. TOTAL :- (A+B)		0	17125765	0	316091256	0	0	333217021

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FROM-"G"					
[Vide Rule 7 (i)]					
Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees					
1	Name of the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGL)			
2	Address	Adani Power Limited, Village: CHHOTE BHANDAR, POST: BADE BHANDAR, TEHSIL: PUSSORE, DISST. RAIGARH, C.G.			
3	Style of business	IPP			
4	Return for month ending	JAN-2024			
5	In respect of station	M/s Adani Power Limited, Raigarh			
6	Total unit generated	379702000	KWH		
7	Total unit purchased	0.0	KWH		
8	Total of unit generated and purchased	379702000	KWH		
9	Total units dutiable	19067984	KWH Aux. Cons. +	18476830	KWH CSPDCL Units
10	Total units non-dutiable	360634016	KWH		
11	Total units accounted for	379702000	KWH Aux. Cons. +	18476830	KWH CSPDCL Units
12	Total units unaccounted for	0.0	KWH		

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF/ PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	19363502000	19743204000	379702000	1	379702000
1	DG-1 N12J434466/ 1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/ 1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/ 100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
Total Generation							379702000

Electricity Duty Payable on total units: 19067984 KWH Aux. Cons. + 18476830 KWH CSPDCL Units		
Challan No. & Date:	ED on APC: Rs. 17565427.00	Ch No: 66130224000414
	ED on Power Sale: Rs. 1293378.00	Ch No: 66130224000415

S. Haridas Digitally signed by S. Haridas

Month: JAN 2024

Sign& Company Seal

Form - 1

PART 1

DETAILS OF POWER GENERATION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit(KWH)	Net Unit (KWH)
1	TG 1	600MW	379702000.00	19067984.00	360634016.00
	TOTAL :- (A)		379702000.00	19067984.00	360634016.00
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
	G. TOTAL :- (A+B)		379702000.00	19067984.00	360634016.00

PART 2

DETAILS OF CONSUMPTION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	18476830	0	342157186		0	360634016
	TOTAL :- (A)		0	18476830	0	342157186			360634016
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
	G. TOTAL :- (A+B)		0	18476830	0	342157186		0	360634016

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Consumer Seal & Sign

FROM-"G"					
[Vide Rule 7 (I)]					
Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees					
1	Name of the the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGL)			
2	Address	Adani Power Limited , Village: CHHOTE BHANDAR, POST: BADE BHANDAR, TEHSIL: PUSSORE, DISST. RAIGARH, C.G.			
3	Style of business	IPP			
4	Return for month ending	Feb-24			
5	In respect of station	M/s Adani Power Limited, Raigarh			
6	Total unit generated	311512000	KWH		
7	Total unit purchased	632604.0	KWH		
8	Total of unit generated and purchased	312144604	KWH		
9	Total units dutiable	15292581	KWH Aux. Cons. +	14483263	KWH CSPDCL Units
10	Total units non-dutiable	296852023	KWH		
11	Total units accounted for	312144604	KWH Aux. Cons. +	14483263	KWH CSPDCL Units
12	Total units unaccounted for	0.0	KWH		

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF/ PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	19743204000	20054716000	311512000	1	311512000
1	DG-1 N12J434466/ 1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/ 1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/ 100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kV A	100kVA	647.9	647.9	0	40	0
Total Generation							311512000

Electricity Duty Payable on total units : 15292581 KWH Aux. Cons. + 14483263 KWH CSPDCL Units

Challan No. & Date : ED on APC:Rs. 1, 40, 87, 526.00
 ED on Power Sale:Rs. 10, 13, 828.00

Ch No: 66130324000383
 Ch No: 66130324000384

MONTH: Feb-24

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DETAILS OF POWER GENERATION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG 1	600MW	311512000.00	15292581.00	296219419.00
	TOTAL :- (A)		311512000.00	15292581.00	296219419.00
1	DG-1 N12J4344 66	1.9MVA	0	0	0
2	DG-2 N12J4446 41	1.9MVA	0	0	0
3	DG-3 P02110047 9	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
G. TOTAL :- (A+B)			311512000.00	15292581.00	296219419.00

PART 2

DETAILS OF CONSUMPTION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	14483262.50	0	281736156.50		0	296219419.00
	TOTAL :- (A)		0	14483262.50	0	281736156.50			296219419.00
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
G. TOTAL :- (A+B)			0	14483262.5	0	281736156.5	0	0	296219419

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FROM-"G"					
[Vide Rule 7 (i)]					
Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees					
1	Name of the the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGL)			
2	Address	Adani Power Limited , Village: CHHOTE BHANDAR, POST: BADE BHANDAR, TEHSIL: PUSSORE, DISST. RAIGARH, C.G.			
3	Style of business	IPP			
4	Return for month ending	Mar-24			
5	In respect of station	M/s Adani Power Limited, Raigarh			
6	Total unit generated	358904000	KWH		
7	Total unit purchased	0.0	KWH		
8	Total of unit generated and purchased	358904000	KWH		
9	Total units dutiable	18449732	KWH Aux. Cons. +	16799383	KWH CSPDCL Units
10	Total units non-dutiable	340454268	KWH		
11	Total units accounted for	358904000	KWH Aux. Cons. +	16799383	KWH CSPDCL Units
12	Total units unaccounted for	0.0	KWH		

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF/ PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	20054716000	20413620000	358904000	1	358904000
1	DG-1 N12J434466/ 1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/ 1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/ 100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kV A	100kVA	647.9	647.9	0	40	0
Total Generation							358904000

Electricity Duty Payable on total units : 18449732 KWH Aux. Cons. + 16799383 KWH CSPDCL Units

Challan No. & Date : ED on APC: Rs. 16995893.00
ED on Power Sale: Rs. 1175957.00

Ch No: 66130424000622
Ch No: 66130424000623

MONTH: Mar-24

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Consumer Seal & Sign

PART 1

DETAILS OF POWER GENERATION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG 1	600MW	358904000.00	18449732.00	340454268.00
	TOTAL :- (A)		358904000.00	18449732.00	340454268.00
1	DG-1 N12J4344 66	1.9MVA	0	0	0
2	DG-2 N12J4446 41	1.9MVA	0	0	0
3	DG-3 P02110047 9	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
G. TOTAL :- (A+B)			358904000.00	18449732.00	340454268.00

PART 2

DETAILS OF CONSUMPTION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	16799383.00	0	323654885.00		0	340454268.00
	TOTAL :- (A)		0	16799383.00	0	323654885.00			340454268.00
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
G. TOTAL :- (A+B)			0	16799383	0	323654885	0	0	340454268

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Consumer Seal & Sign

Bill wise Coal Details (Annexure-5a)

Billwise Coal Details for the FY 2024-25

S. No.	Received Month	Type of Coal procured e.g. FSA, E-Auction etc.	Bill Qty	Received Qty	Basic Amount as per invoice	Other taxes and cess related to coal purchase excluding GST	IGST	CGST	SGST	Total
1	April	Linkage Coal (MCL-FSA)	23,366	23,366	3,38,13,628	93,46,500	16,90,681			4,48,50,810
2	May	Linkage Coal (MCL-FSA)	3,274	3,274	40,40,139	13,09,788	2,02,007			55,51,934
3	June	Linkage Coal (MCL-FSA)	9,099	9,099	1,12,26,780	36,39,652	5,61,339			1,54,27,771
4	July	Linkage Coal (MCL-FSA)	21,470	21,470	2,62,95,856	85,87,844	13,14,793			3,61,98,493
5	August	Linkage Coal (MCL-FSA)	8,199	8,199	1,01,24,722	32,79,748	5,06,236			1,39,10,706
6	Sept	Linkage Coal (MCL-FSA)	6,197	6,197	73,29,518	24,78,640	3,66,476			1,01,74,634
7	Oct	Linkage Coal (MCL-FSA)	18,206	18,206	2,24,75,051	72,82,564	11,23,753			3,08,81,367
8	Nov	Linkage Coal (MCL-FSA)	11,825	11,825	1,46,02,371	47,30,164	7,30,119			2,00,62,654
9	Dec	Linkage Coal (MCL-FSA)	11,317	11,825	1,37,65,248	45,26,772	6,88,262			1,89,80,282
10	Jan	Linkage Coal (MCL-FSA)	10,177	10,177	1,25,36,447	40,70,976	6,26,822			1,72,34,245
11	Feb	Linkage Coal (MCL-FSA)	13,496	13,496	1,64,30,037	53,98,252	8,21,502			2,26,49,790
12	March	Linkage Coal (MCL-FSA)	16,406	16,406	1,97,67,742	65,62,400	9,88,387			2,73,18,530
13	April	Linkage Coal (Shakti-FSA)	2,04,311	2,04,311	33,82,65,221	8,17,24,516	55,54,822	56,79,220	56,79,220	43,69,02,998
14	May	Linkage Coal (Shakti-FSA)	3,90,885	3,90,885	63,73,19,618	15,63,53,984	1,42,49,988	88,07,996	88,07,996	82,55,39,583
15	June	Linkage Coal (Shakti-FSA)	2,51,989	2,51,989	32,48,41,253	10,07,95,468	1,04,11,106	29,15,479	29,15,479	44,18,78,784
16	July	Linkage Coal (Shakti-FSA)	1,55,691	1,55,691	19,15,11,995	6,22,76,344	81,69,811	7,02,894	7,02,894	26,33,63,939
17	August	Linkage Coal (Shakti-FSA)	1,83,202	1,83,202	22,40,49,847	7,32,80,600	86,42,090	12,80,201	12,80,201	30,85,32,939
18	Sept	Linkage Coal (Shakti-FSA)	2,14,830	2,14,830	26,96,61,092	8,59,32,128	90,80,746	22,01,154	22,01,154	36,90,76,275
19	Oct	Linkage Coal (Shakti-FSA)	1,65,731	1,65,731	20,93,38,152	6,62,92,268	65,67,710	19,49,599	19,49,599	28,60,97,327
20	Nov	Linkage Coal (Shakti-FSA)	2,26,241	2,26,241	28,50,42,674	9,04,96,312	76,02,616	33,24,759	33,24,759	38,97,91,120
21	Dec	Linkage Coal (Shakti-FSA)	1,13,196	1,13,196	13,85,14,832	4,52,78,548	54,37,790	7,43,976	7,43,976	19,07,19,122
22	Jan	Linkage Coal (Shakti-FSA)	2,41,109	2,41,109	29,16,90,186	9,61,76,588	1,32,05,304	6,89,603	6,89,603	40,24,51,284
23	Feb	Linkage Coal (Shakti-FSA)	2,63,267	2,63,267	31,85,92,002	10,53,06,616	1,47,46,283	5,91,659	5,91,659	43,98,28,218
24	March	Linkage Coal (Shakti-FSA)	3,06,390	3,06,390	36,44,93,298	12,25,55,800	1,73,02,125	4,61,270	4,61,270	50,52,73,763
25	April	E-Auction	97,145	97,145	15,71,71,090	3,88,57,808	78,58,555			20,38,87,453
26	May	E-Auction	31,195	31,195	5,18,33,215	1,24,78,176	25,91,661			6,69,03,052
27	June	E-Auction	9,674	9,674	1,61,09,219	38,69,432	8,05,461			2,07,84,112
28	July	E-Auction	19,112	19,112	4,06,06,672	76,44,832		10,15,167	10,15,167	5,02,81,837
29	August	E-Auction	12,888	12,888	2,73,82,448	51,55,168		6,84,561	6,84,561	3,39,06,739
30	Sept	E-Auction	20,267	20,267	4,69,94,233	81,06,752		11,74,856	11,74,856	5,74,50,697
31	Oct	E-Auction	39,733	39,733	9,08,44,244	1,58,93,248		22,71,106	22,71,106	11,12,79,705
32	June	Trader Coal	10,779	10,779	3,38,15,234	43,11,504	16,90,762			3,98,17,499
33	July	Trader Coal	20,337	20,337	6,38,01,032	81,34,748	31,90,052			7,51,25,832
34	August	Trader Coal	25,190	25,190	7,90,25,153	1,00,75,851	39,51,258			9,30,52,262
35	Sept	Trader Coal	3,686	3,686	1,15,62,225	14,74,205	5,78,111			1,36,14,541
36	Dec	Trader Coal	-4,820	-4,820	-1,51,22,105	-19,28,096	-7,56,105			-1,78,06,306

Billwise Transportation Cost (Annexure-5b)

Billwise Coal Details for the FY 2024-25

S. No.	Received Month	Type of Coal procured e.g. FSA, E-Auction etc.	Type of Transportation Railway / Road	Transporter Bill Qty	Received Qty	Basic Amount as per invoice	IGST	CGST	SGST	Total
1	April	Linkage Coal (MCL-FSA)	Road	23,366	23,366	1,39,26,285		3,48,157	3,48,157	1,46,22,599
2	May	Linkage Coal (MCL-FSA)	Road	3,274	3,274	19,48,310		48,708	48,708	20,45,725
3	June	Linkage Coal (MCL-FSA)	Road	9,099	9,099	54,14,568		1,35,364	1,35,364	56,85,296
4	July	Linkage Coal (MCL-FSA)	Road	21,470	21,470	1,27,44,552		3,18,614	3,18,614	1,33,81,779
5	August	Linkage Coal (MCL-FSA)	Road	8,199	8,199	49,46,554		1,23,664	1,23,664	51,93,882
6	Sept	Linkage Coal (MCL-FSA)	Road	6,197	6,197	36,68,284		91,707	91,707	38,51,698
7	Oct	Linkage Coal (MCL-FSA)	Road	18,206	18,206	1,18,70,386		2,96,760	2,96,760	1,24,63,905
8	Nov	Linkage Coal (MCL-FSA)	Road	11,825	11,825	70,80,986		1,77,025	1,77,025	74,35,035
9	Dec	Linkage Coal (MCL-FSA)	Road	11,317	11,317	66,88,777		1,67,219	1,67,219	70,23,216
10	Jan	Linkage Coal (MCL-FSA)	Road	10,177	10,177	61,14,677	59,298	1,23,218	1,23,218	64,20,411
11	Feb	Linkage Coal (MCL-FSA)	Road	13,496	13,496	84,88,458	4,24,423			89,12,881
12	March	Linkage Coal (MCL-FSA)	Road	16,406	16,406	1,03,19,374	5,15,969			1,08,35,343
13	April	Linkage Coal (Shakti-FSA)	Road	2,04,311	2,04,311	19,65,06,086	58,00,703	20,12,301	20,12,301	20,63,31,391
14	May	Linkage Coal (Shakti-FSA)	Road	3,90,885	3,90,885	38,86,44,809	1,23,34,419	35,48,911	35,48,911	40,80,77,050
15	June	Linkage Coal (Shakti-FSA)	Road	2,51,989	2,51,989	19,07,19,571	20,83,493	37,26,243	37,26,243	20,02,55,549
16	July	Linkage Coal (Shakti-FSA)	Road	1,55,691	1,55,691	9,96,36,182	4,83,336	22,49,236	22,49,236	10,46,17,991
17	August	Linkage Coal (Shakti-FSA)	Road	1,83,202	1,83,202	12,10,73,593	8,34,964	26,09,358	26,09,358	12,71,27,273
18	Sept	Linkage Coal (Shakti-FSA)	Road	2,14,830	2,14,830	15,60,91,729	23,56,029	27,24,279	27,24,279	16,38,96,315
19	Oct	Linkage Coal (Shakti-FSA)	Road	1,65,731	1,65,731	11,77,25,451	6,73,504	26,06,384	26,06,384	12,36,11,724
20	Nov	Linkage Coal (Shakti-FSA)	Road	2,26,241	2,26,241	14,39,05,752	11,78,144	30,08,572	30,08,572	15,11,01,040
21	Dec	Linkage Coal (Shakti-FSA)	Road	1,13,196	1,13,196	7,83,01,379	2,24,619	18,45,225	18,45,225	8,22,16,448
22	Jan	Linkage Coal (Shakti-FSA)	Road	2,41,109	2,41,109	14,59,87,496	19,73,708	26,62,833	26,62,833	15,32,86,870
23	Feb	Linkage Coal (Shakti-FSA)	Road	2,63,267	2,63,267	16,83,84,649	79,95,903	2,11,664	2,11,664	17,68,03,881
24	March	Linkage Coal (Shakti-FSA)	Road	3,06,390	3,06,390	19,82,72,570	95,85,963	1,63,833	1,63,833	20,81,86,199
25	April	E-Auction	Road	97,145	97,145	5,78,00,989	2,66,732	13,11,659	13,11,659	6,06,91,039
26	May	E-Auction	Road	31,195	31,195	1,85,90,035	71,873	4,28,814	4,28,814	1,95,19,537
27	June	E-Auction	Road	9,674	9,674	57,65,454		1,44,136	1,44,136	60,53,726
28	July	E-Auction	Road	19,112	19,112	88,48,893		2,21,222	1,44,136	92,14,252
29	August	E-Auction	Road	12,888	12,888	59,67,107		1,49,178	1,44,136	62,60,421
30	Sept	E-Auction	Road	20,267	20,267	89,98,495		2,24,962	1,44,136	93,67,593
31	Oct	E-Auction	Road	39,733	39,733	1,76,41,505		4,41,038	1,44,136	1,82,26,679
32	June	Trader Coal	Road	10,779	10,779	40,08,453	1,20,106	36,708	36,708	42,01,975
33	July	Trader Coal	Road	20,337	20,337	89,78,752	48,931	2,00,003	2,00,003	94,27,689
34	August	Trader Coal	Road	25,190	25,190	1,43,24,662	3,35,723	1,90,255	1,90,255	1,50,40,895
35	Sept	Trader Coal	Road	3,686	3,686	10,65,786	36,068	8,610	8,610	11,19,076
36	Dec	Trader Coal	Road	-4,820	-4,820	-10,71,296				-10,71,296
37	June	Trader Coal	Railway Freight	10,779	10,779	1,84,29,211	9,21,461			1,93,50,671
38	July	Trader Coal	Railway Freight	20,337	20,337	3,18,08,088	15,90,404			3,33,98,492
39	August	Trader Coal	Railway Freight	25,190	25,190	4,38,60,611	21,93,031			4,60,53,642

Billwise Secondary Fuel Details (Annexure-6)

Billwise Coal Details for the FY 2024-25

S. No.	Received Month	Type of Secondary fuel procured e.g. HSD, LDO etc.	Bill Qty (KL)	Received Qty (KL)	Basic Amount as per invoice	Other taxes and cess related to secondary fuel purchase excluding GST	IGST	CGST	SGST	Total (A)
1	May	LDO	Debit Note		-19,542					-19,542
2	July	LDO	29	29	16,69,155			1,70,121	1,70,121	20,09,397
3	August	LDO	Debit Note		-4,35,600					-4,35,600
4	Oct	LDO	86	86	48,80,549			4,39,249	4,39,249	57,59,048
5	Nov	LDO	282	282	1,67,02,801			15,03,252	15,03,252	1,97,09,305
6	Dec	LDO	Debit Note		-1,84,000					-1,84,000
7	Jan	LDO	108	108	64,86,542			5,83,789	5,83,789	76,54,119

Data from P&L - (Annexure-7)

Details of Coal and Secondary Fuel consumed for FY 2024-25 as per Audited P&L Account.

S. No.	Particular	Amount as per P&L a/c.	Reconciled if organisation has many business and having consolidated P&L		Remarks
			Expenses related to generation under consideration	Other business (if Company has other business)	
		A = B + C	B	C	
1	Cost of Fuel Consumed:	8493658388	8493658388	-	
1.1	Coal Cost (duly reconciled with S. No. 2 below)	Included in Sr. no. 1			
2	Other Coal related cost (if any)	18223704	1,82,23,704	-	
2.1	Coal Transportation Cost	Included in Sr. no. 1			
2.2	Demurrage charges	-	-	-	
2.3	Testing Charges of Coal (As per Regulations)	1,82,23,704	1,82,23,704	-	
2.4	Other coal related cost (please specify the nature of cost)	-	-	-	
3	Cost of Secondary Fuel:	5,04,39,234	5,04,39,234	-	
3.1	HSD	-	-	-	
3.2	LDO	5,04,39,234	5,04,39,234	-	
3.3	Etc.	-	-	-	
4	Other Secondary Fuel related cost (if any)				
4.1	Transportation cost				
4.2	Other Secondary Fuel related cost				

CERTIFICATE

We, M/s Kiran J. Mehta & Co., the Cost Auditor of M/s Adani Power Limited, have verified the necessary details and records produced before us relating to Raigarh TPP located at Village Chhote Bhandar, Post office Bade Bhandar, Tehsil Pussore, District Raigarh, Chhattisgarh – 496 100 owned by M/s Adani Power Limited, relating to the purchase and consumption of coal and secondary fuel along with the value thereof for the period 1st April 2024 to 31st March 2025.

We hereby certify that the quantity and value of purchase and consumption relating to coal and secondary fuel (LDO) for the Raigarh TPP for the financial year 2024-25 are as per audited books of accounts and other records summarized in the attached Annexure-A.

On the basis of our verification and on the basis of the information and explanations provided to us and to the best of our knowledge and belief, we certify the details as per the attached Annexure-A to be true and correct.

For, Kiran J Mehta & Co. (FRN – 000025)

Maitri K Mehta

(Partner)

(Maitri K. Mehta – Fellow, M-23977)

Place: Ahmedabad

Date: 21st April 2026

UDIN: 2623977ZZJE1Q8OHTL



ADANI POWER LIMITED - Raigarh TPP

ANNEXURE - A

Statement of coal and secondary fuel cost and quantity purchased and consumed for Raigarh TPP (600 MW) of Adani Power Limited ('the company') during the year from April 1, 2024 to Mar 31, 2025

I. Details of coal

Material Description	Purchase		Consumption	
	Quantity (MT)	Amount (Rs. In Thousand)	Quantity (MT)	Amount (Rs. In Thousand)
E-AUCTION COAL	2,30,014	6,74,358	2,70,985	7,84,105
Imported Coal	-	-	1,706	15,724
Linkage Coal (Shakti FSA)	27,16,840	68,88,930	26,39,152	67,52,354
FSA STEAM COAL (NCDP)	1,53,033	3,56,027	1,57,392	3,65,513
Trader Coal	55,171	3,29,381	58,952	3,46,564
Other Ancillary Coal Cost	-	2,29,398	-	2,29,398
Total	31,55,058	84,78,094	31,28,187	84,93,658

II. Details of Secondary Fuel

Material Description	Purchase		Consumption	
	Quantity (KL)	Amount (Rs. In Thousand)	Quantity (KL)	Amount (Rs. In Thousand)
LDO	505	34,493	668	50,439
Total	505	34,493	668	50,439

Notes:

1. The quantity and value of purchase and consumption recorded in the company's audited books of account are based on transactions recorded for purchase as per purchase register and movement / consumption of coal and secondary fuel inventory.
2. The above cost includes cost of coal, railway and road freight, handling and other charges (including taxes and duties).
3. The above details have been extracted from the cost records of the company.

Adani Power Limited

[Signature]
Authorized Signatory
Place: Ahmedabad
Date: 21st April 2026



ECR Calculation Table

ECR Calculation for FY 2024-25 (Annexure-8)

S. No.	Particular	Unit	FY 2024-25	
			Normative	Actual
1	Aux	%	5.25	5.24
2	CVPF	kCal / kg	3,277	3,277
3	CVSF	kCal / ml	8.63	8.63
4	GSHR	kCal / kWh	2,390	2,358
5	LPPF	₹/kg	2,341	2,341
6	SFC	ml/kWh	0.50	0.15
7	LPSFI	₹/ml	0.08	0.08
8	ECR (Ex-Bus)	₹/kWh	1.839	1.789
9	Transmission Loss	%	0.26	0.26
10	ECR (Grid Substation)	₹/kWh	1.844	1.794
11	ECR for Billing after considering gain & Loss from normative parameter	₹/kWh		1.811

CERTIFIED TRUE COPY OF THE RESOLUTION PASSED BY THE MANAGEMENT COMMITTEE OF THE BOARD OF DIRECTORS OF ADANI POWER LIMITED (THE "COMPANY") AT ITS MEETING HELD ON TUESDAY, THE 4TH DAY OF NOVEMBER 2025 AT 11.00 A.M. AT ADANI CORPORATE HOUSE, SHANTIGRAM, NEAR VAISHNO DEVI CIRCLE, S. G. HIGHWAY, KHODIYAR, AHMEDABAD – 382 421.

"RESOLVED THAT, in supersession of the earlier resolutions, Mr. M.R. Krishna Rao, Mr. Molay Kumar Maitra, Mr. Narendra Kumar Ojha, Mr. Bhanu Minocha, Mr. Rahul Anand, Mr. Prakhar Bhardwaj, Mr. Amar Singh Negi, Mr. Rupesh Kumar Singh, Mr. Avinash Anurag, Mr. Ajit Barodia, Mr. Akshay Mathur, Mr. Anil Sharma, Mr. Ajay Kumar Sharma, Mr. Chandresh Khandelwal, Mr. Dilip Kumar Moolchandani, Mr. Piyush Kundra, Mr. Sourabh Joshi, Mr. Anil Tyagi, Mr. Kolpe Kishore Alva, Mr. Girish Navada, Mr. Prateek Pandey, Mr. Siddhabh Manoria, Mr. Nilesh Kulkarni, Mr. Anand Kumar Singh Visen, Mr. Sandeep Pandey, Mr. Natarajan Ramakrishnan, Mr. Sudhakar Subramanian, Mr. Anji Reddy Pakanati, Mr. Dilip Marakala, Mr. Chintan Mankad and Mr. Kumar Gaurav, Mr. Himanshu Umrajwala and Mr. Vyom Shah (collectively referred as **"Authorized Signatories"**) of the Company be and are hereby severally authorized for and on behalf of the Company as under:

- a) to sign/execute all agreements, power of attorneys, documents, writings, applications / online applications, indemnities, undertakings and such other documents and correspondences, on behalf of the Company as may be required from time to time, for the purpose of raising of Monthly bills / Supplementary bills with respect to Power Purchase Agreements, with trader(s), procurer(s), Discom(s), CTUIL, STU, National/ Regional / State Load Despatch Centre(s) as well as any other statutory body;
- b) to sign, execute and verify, file any petition, appeal/memo(s), reply(s), revision, submission(s), vakalatnama(s), affidavit(s), rejoinder(s), application(s) caveat(s) and file other relevant documents/ papers, replies and are authorized to represent the Company and take all other necessary steps as may be required in interest of the Company in the matter to be filed by or against the Company in any Court of Law, Tribunals, Commissions and any action done or taken by the aforesaid Authorized Signatories of the Company, as they are well conversant with the business activities and pursuant to this authority acts done by them shall be deemed to have been ratified by the Company;

Adani Power Limited
"Adani Corporate House"
Shantigram, Near Vaishno Devi Circle,
S. G. Highway, Khodiyar,
Ahmedabad-382421, Gujarat India
CIN : L40100GJ1996PLC030533

Tel +91 79 2656 7555
Fax +91 79 2555 7177
info@adani.com
www.adanipower.com

RESOLVED FURTHER THAT the aforesaid powers or authorities given to the Authorized Signatories shall be valid, effective and binding to the Board and the Company;

RESOLVED FURTHER THAT a copy of the resolution certified to be true by any one of the Directors of the Company be given to any person/authority for its records and necessary action, if any.

//CERTIFIED TRUE COPY//

For, Adani Power Limited

DEEPAK
SANATKUMAR
PANDYA
AR PANDYA

Digitally signed by
DEEPAK
SANATKUMAR
PANDYA
Date: 2025.11.17
16:21:45 +05'30'

Deepak Pandya
Company Secretary